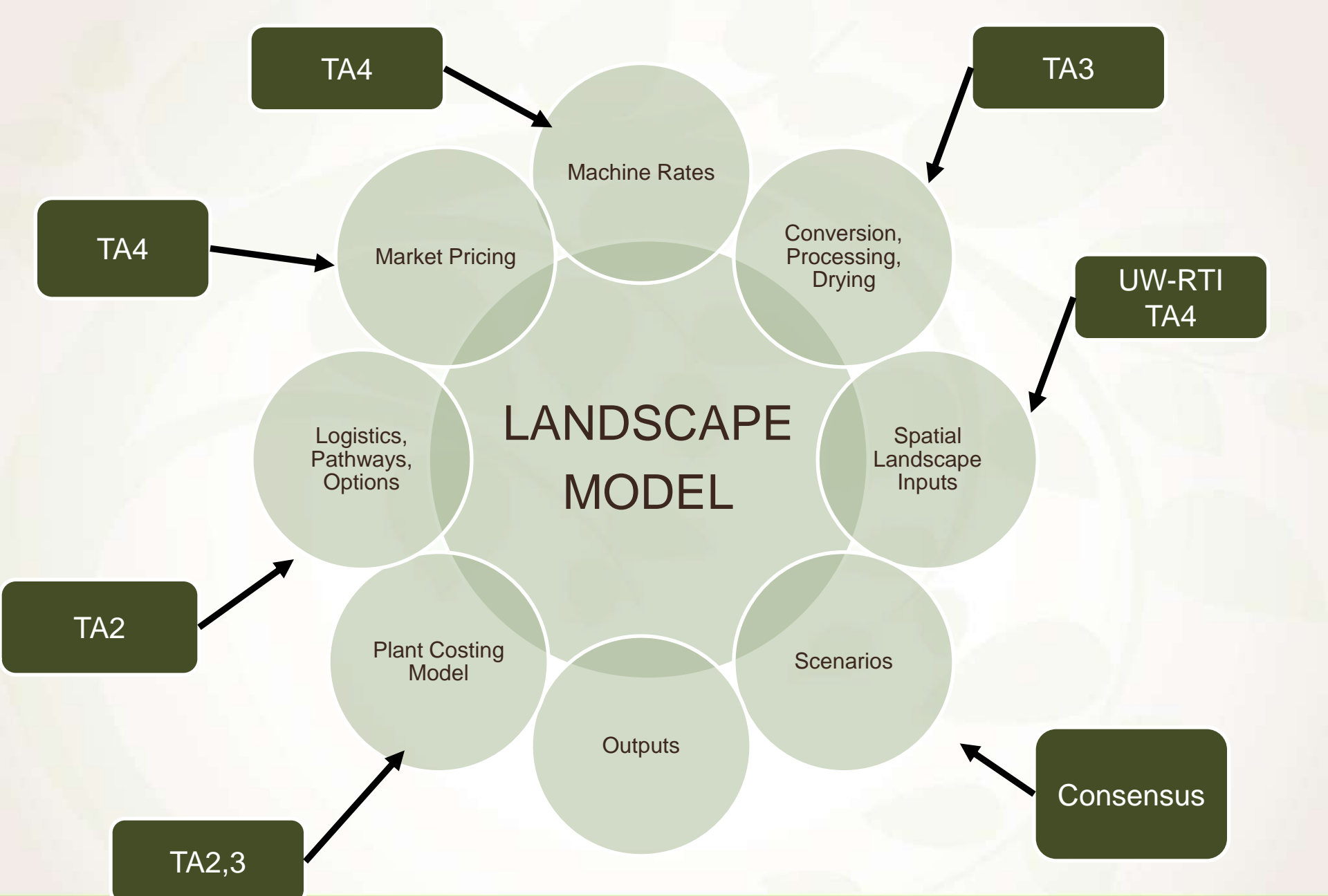




*Landscape Modeling:
Integration of Feedstock Production,
BCTs, and Marketing*

Michael Berry and John Sessions
Department of Forest Engineering, Resources, and Management
Oregon State University



FEEDSTOCK AVAILABILITY

Commercial Harvest Left Site



Residues Left Behind



OUTLINE

- 1. Problem**
- 2. Transportable Concept**
- 3. Supply Chain**
- 4. Methods**
- 5. Regional Results**
 - **Mobility**
 - **Scale**
 - **Grid Energy**
 - **Products**



PROJECT: WASTE TO WISDOM



THE PROBLEM

Forest harvest residues are a business/ operations byproduct. They are often currently burned in forests due to collection, transportation, and market constraints.

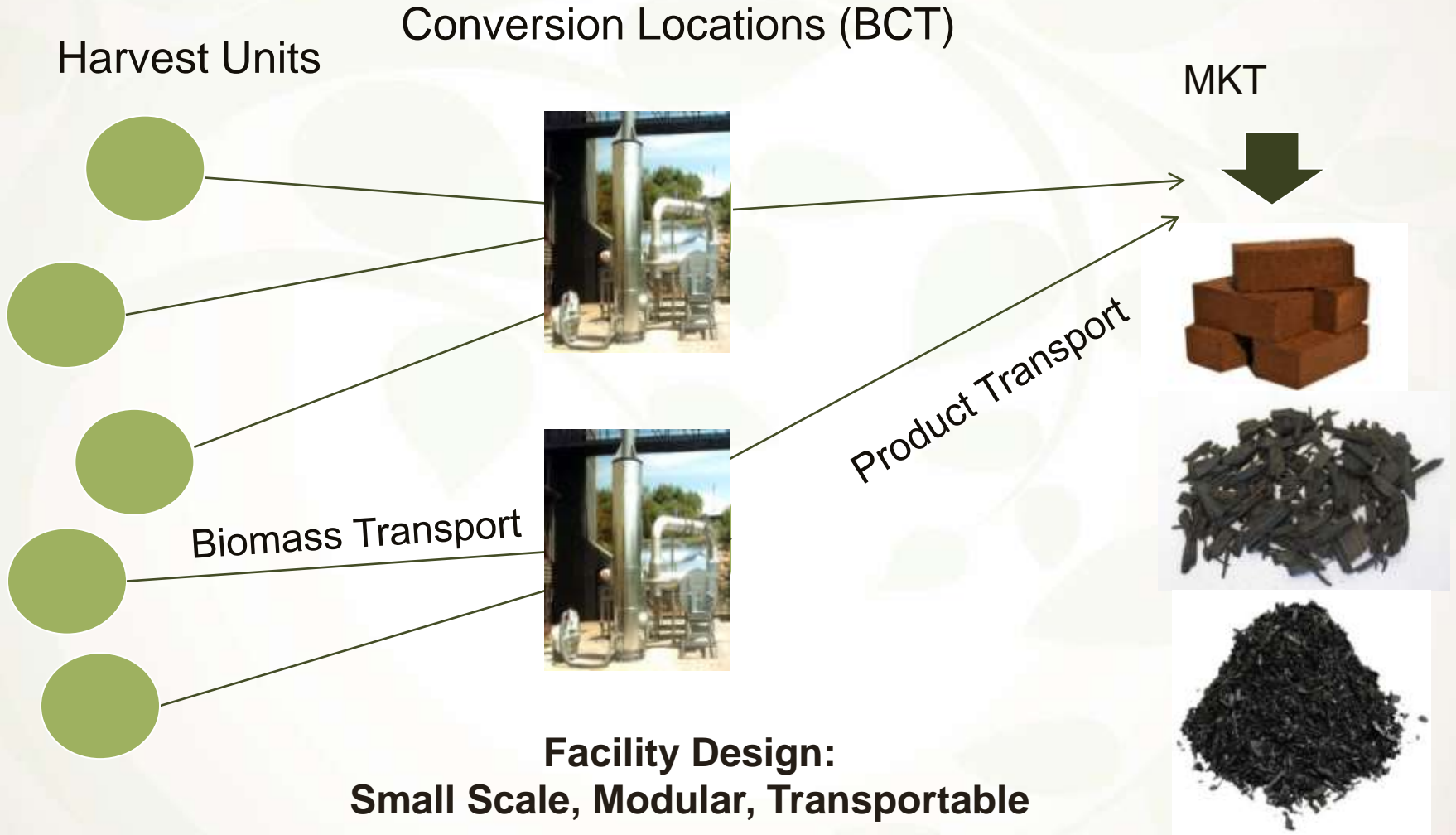
A SOLUTION

Project goal is to explore converting forest residues into valuable bioenergy and bio-based products using transportable conversion facilities.

STUDY QUESTION

Are transportable biomass conversion facilities economically viable?

TRANSPORTABLE BIOMASS CONVERSION FACILITIES



**Facility Design:
Small Scale, Modular, Transportable**

ADVANTAGES AND DISADVANTAGES

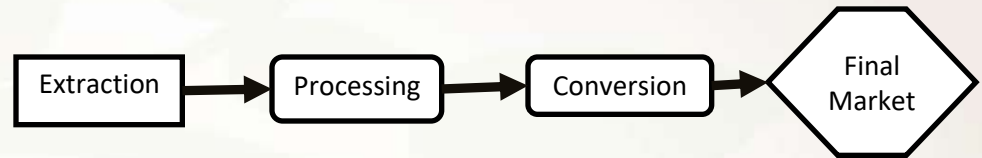
Advantages

1. Reduction in transportation costs
2. Adaptable to evolving feedstock availability
3. Flexible/ modular production capacity

Disadvantages

1. Economies of scale
2. Energy costs compared with grid power
3. Downtime during moves >> loss of productive capacity
4. Limited equipment selection

MAIN MODEL INPUTS



HARVEST SCHEDULE

Main Inputs

- Biomass Availability (Quantity/Timing)
- Road Network
- Extraction Limitations
 - Machine Data
 - Moisture Content

LOGISTICS & CONFIGURATIONS

Key Variables

- Pathways per LX, CLX, BCT
- Trucking Options/Access
 - Logical Triggers
- Powerplant Availability
- Facility Type & Scale
- Operating Conditions & Rules

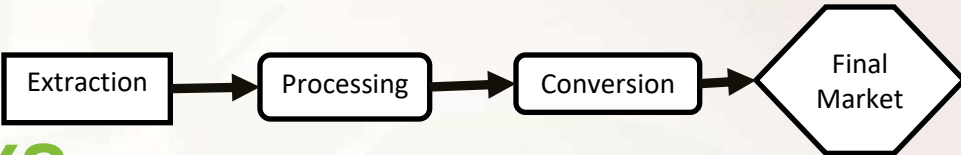
REVENUES & RATES

Major Costs Drivers

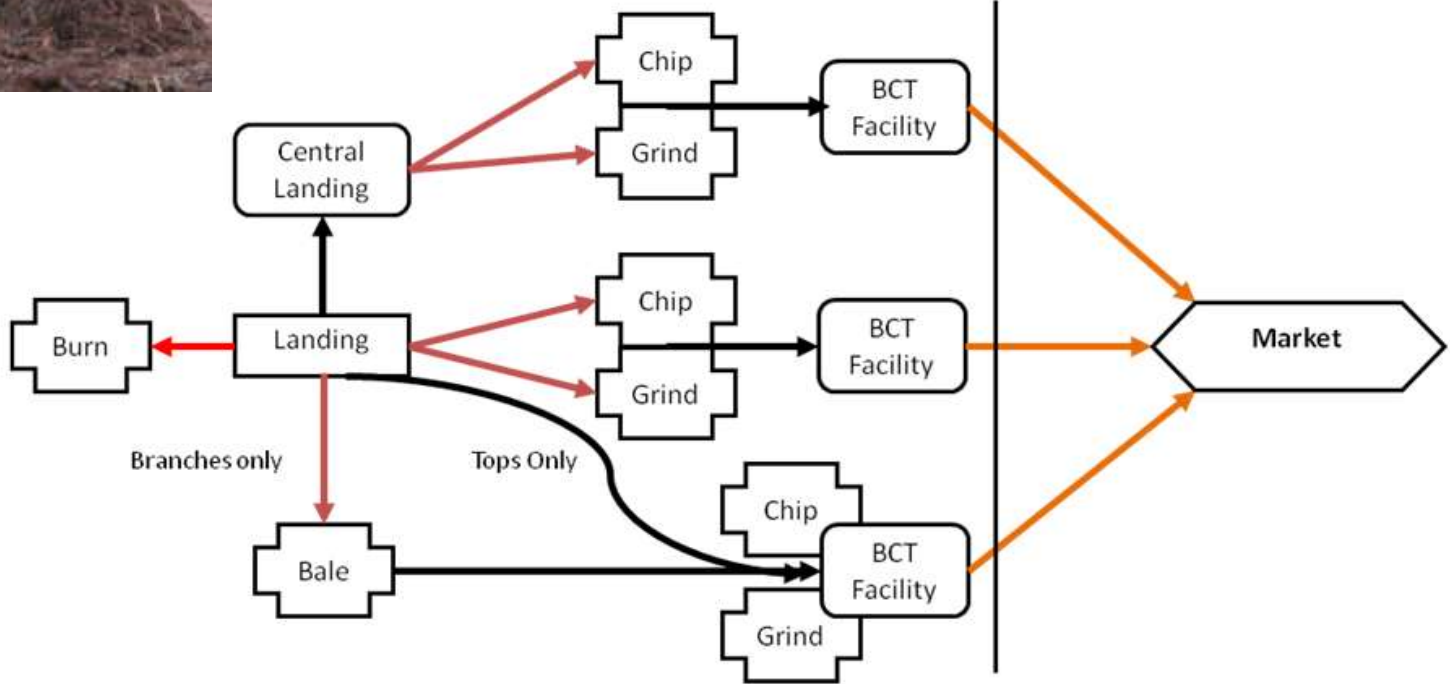
- Product Market Prices
 - Conversion
- Plant Variable & Capital Cost
 - Processing & Utilization
- Mobilization & Transportation
 - Supporting Equipment



OBJECTIVE:
Evaluate Transportable Conversion Facility Economics



SUPPLY CHAIN PATHWAYS



Vary Depending on Residue Component, Access, Availability

Biochar | Briquettes | Torrefied Wood

SCOPE OF ANALYSES

Scale & Mobility

- Transportation Efficiencies
- Frequency of BCT movement
- Economies of Scale



Regional Studies

Variable Feedstock & Markets

- Quincy, CA
- Lakeview, OR
- Oakridge, OR (Pulp)
- Port Angeles, WA (Pulp)
- Warm Springs, OR



Logistics & Profitability

- Optimal logistics, pathways, and products to maximize NPV on a Landscape scale



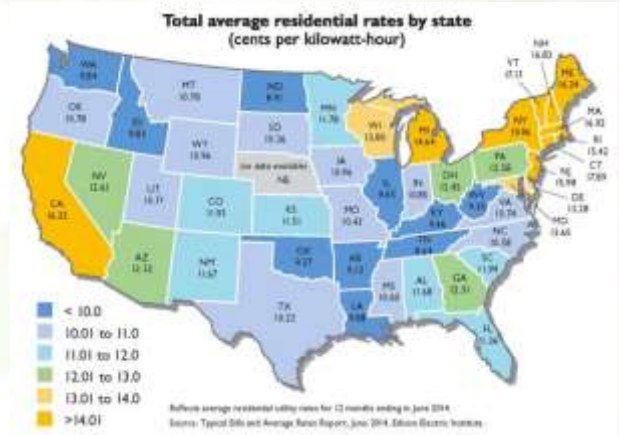
REGIONAL DIFFERENCES

1. Log Specifications and Utilization

2. Truck Regulations

3. Energy Rates

4. Silviculture / Regeneration / Disposal Costs

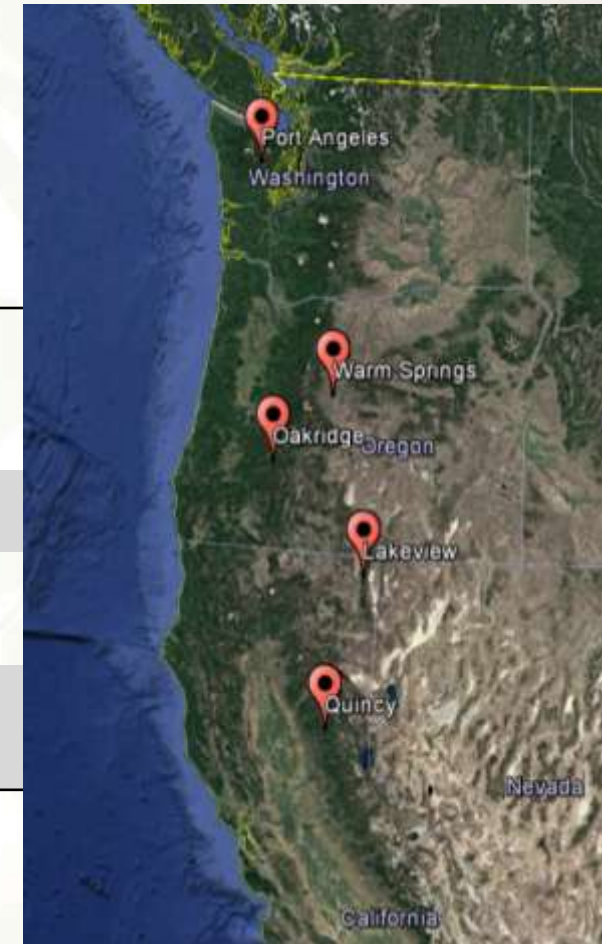


Question:

Does transportable facility concept make sense?
Where?

REGIONAL CHARACTERISTICS

	Biomass Availability Parcel Level Bdt/Ac	% Tops and Pulp Logs	Miles to Product Market	Biomass at Landscape Level Bdt/Ac
Quincy	35	51%	55	1.1
Lakeview	21	53%	94	0.19
Oakridge	17	8%	31	0.47
Warm Springs	21	52%	56	0.44
Port Angeles	30	5%	53	0.83



5 year Time Horizon

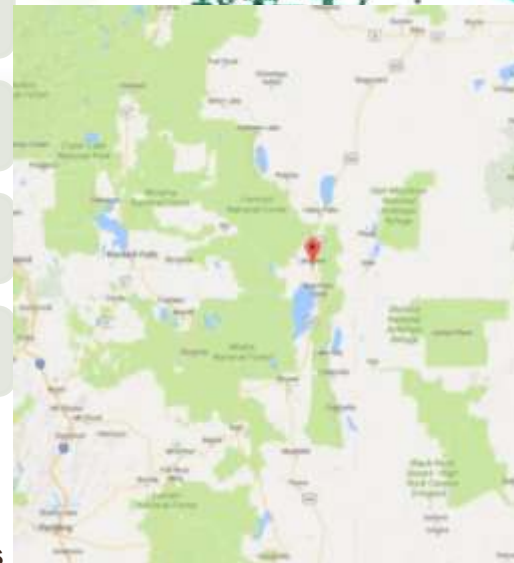
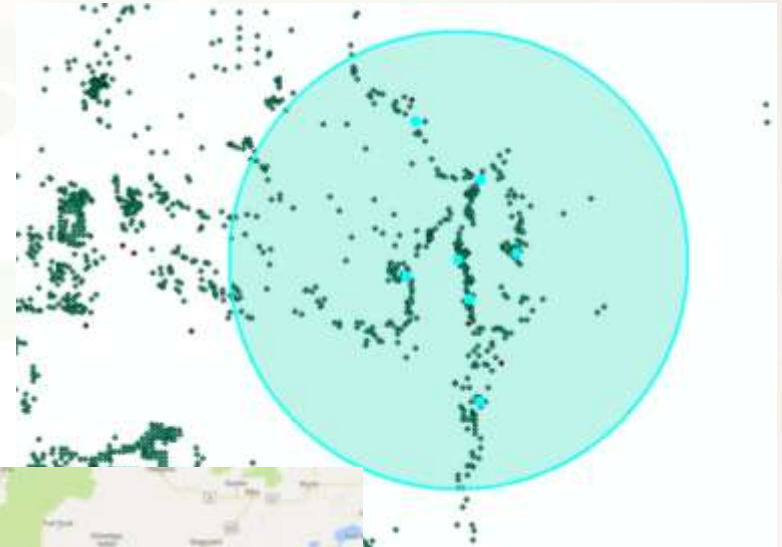
Biomass Availability and Composition

STRATEGIC LEVEL ANALYSES

GOAL	• EVALUATE BCT COSTS
CONVERSION FACILITY TYPE	• BioChar Briquettes Torrefied Wood
PLANT SCALE	• 15,000- 50,000 BDT/ Year
MATERIAL HANDLING	• SORTED: TOPS & BRANCHES
FEEDSTOCK AVAILABILITY	• 5 Year Time Horizon
PLANT PLACEMENT	• 10 Potential Conversion sites • 1 Central Market Location
MOBILIZATION	• Varies \$150,000-300,000/ Move

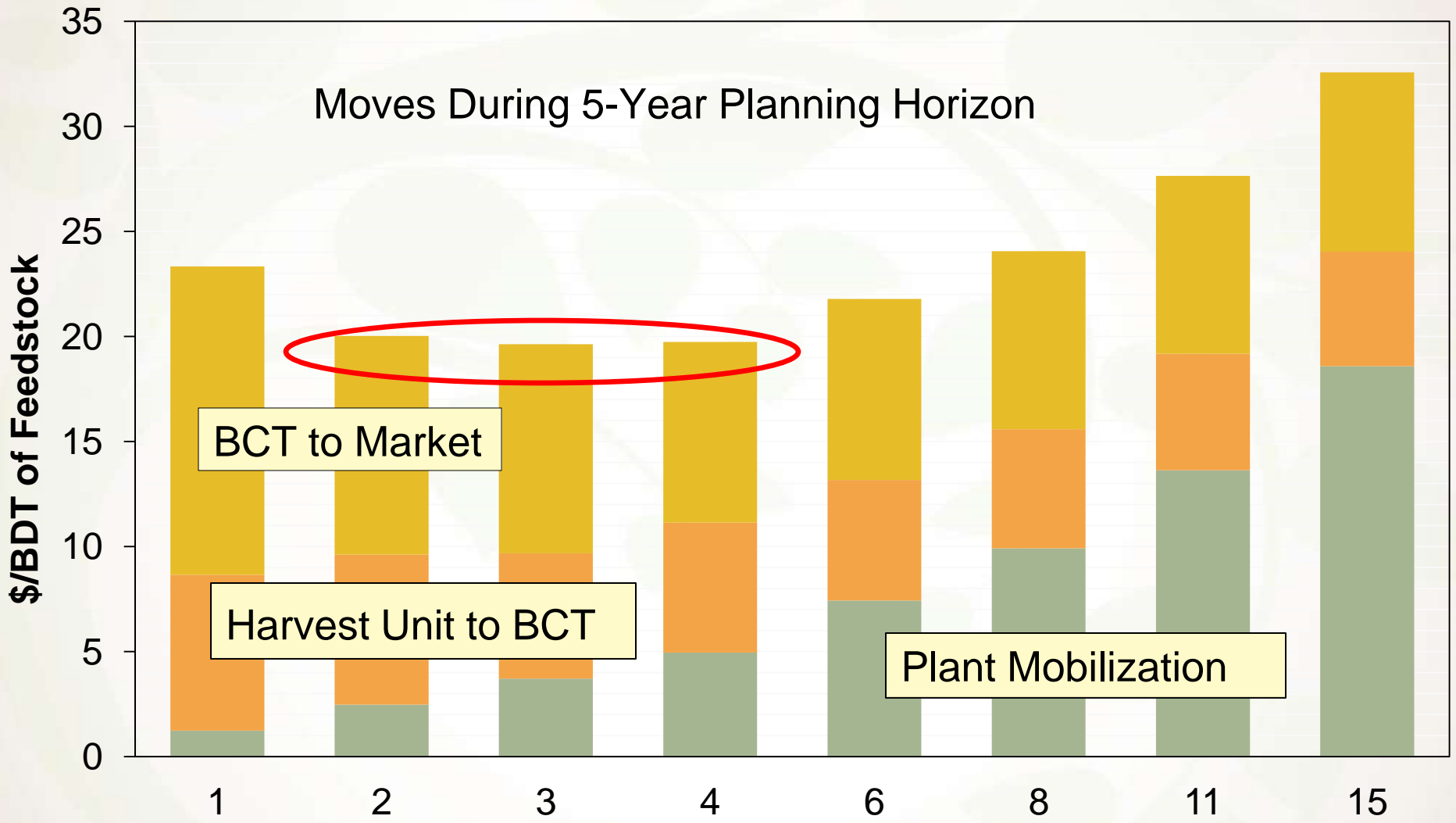
Other Key Comments

- Include only costs, no revenues
- Assume 30% Moisture Content
- Parcels/ Volumes from UW – RTI Spatial Analysis



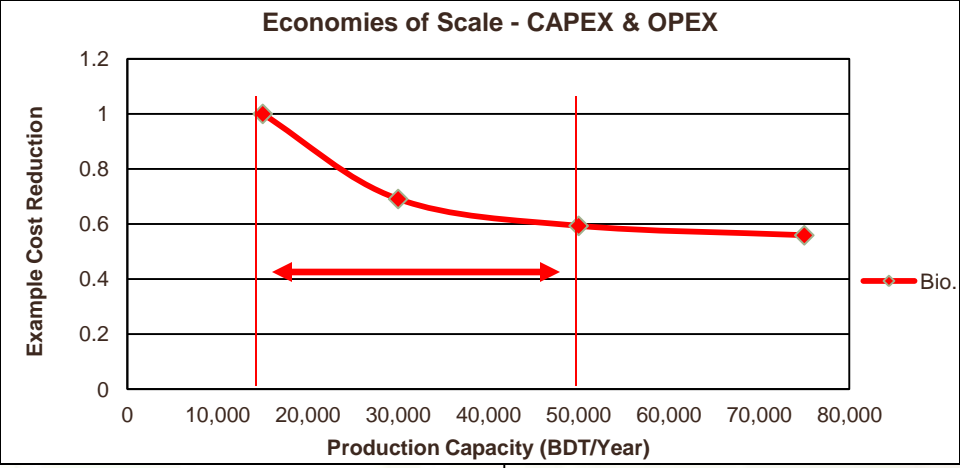
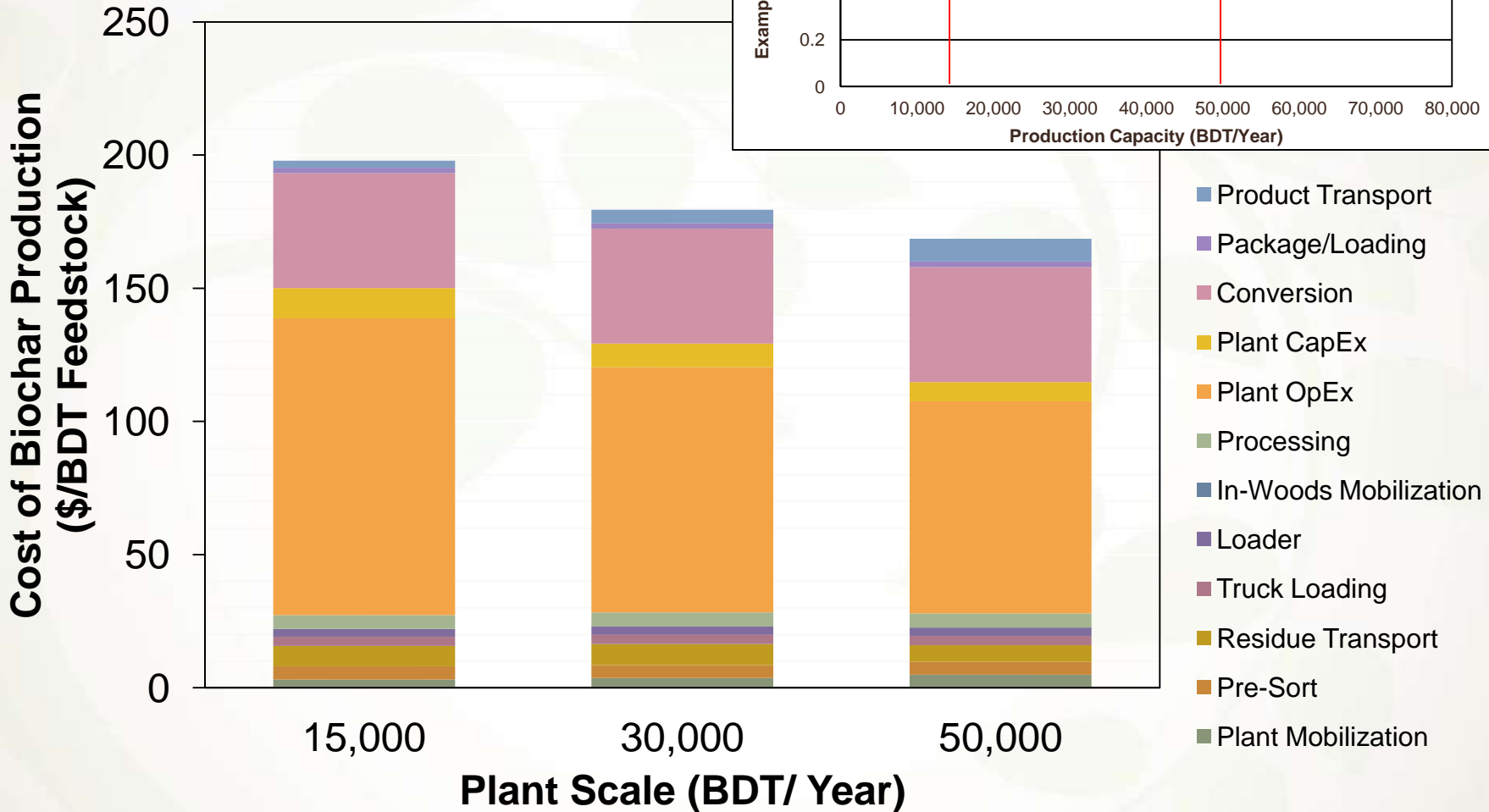
1800 Landings | 5 Year | 5 Regions

HOW MANY MOVES ARE OPTIMAL?



Moves: Tradeoff Transportation costs vs. Mobilization Depends on the Region (Typically 2 - 4)

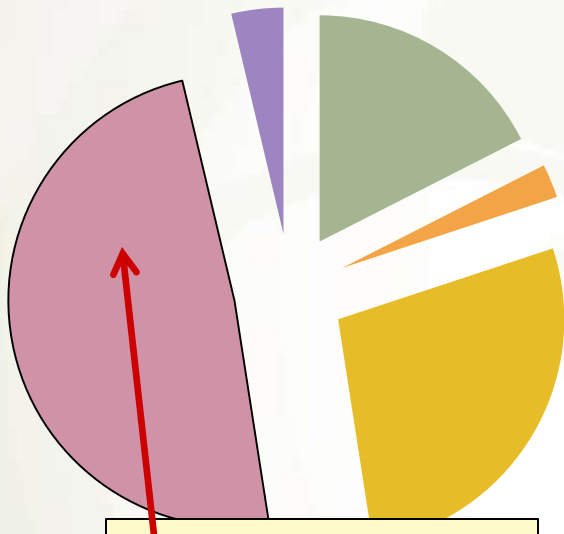
SCALE



Economies of Scale Favor Large Scale Design

MAIN SUPPLY CHAIN COSTS

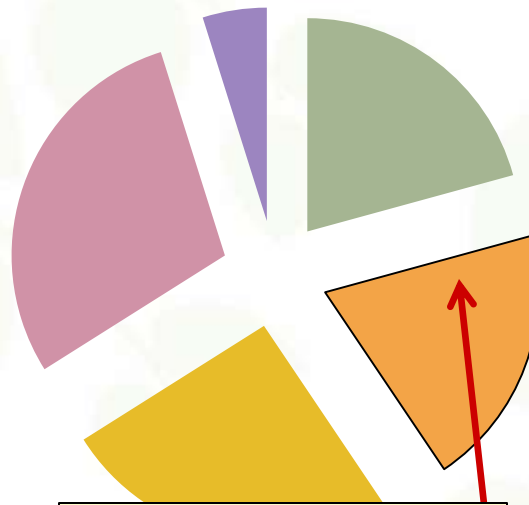
BioChar



Labor Intensive

- Logistics & Mobilization
- Drying
- Conversion & Packaging
- OpEx
- CapEx

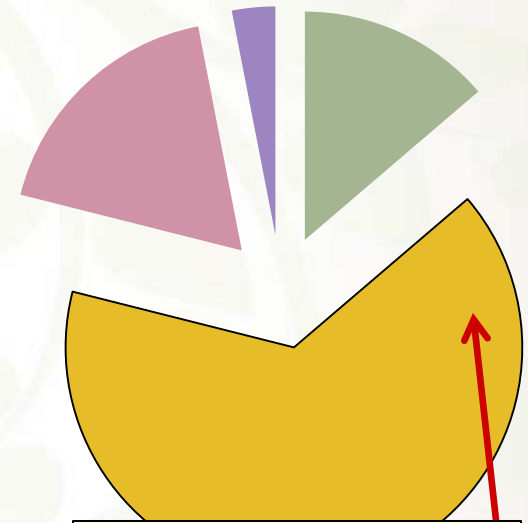
Briquette



Large Drying Component

- Drying
- Conversion & Packaging
- OpEx
- CapEx

Torrefied Wood



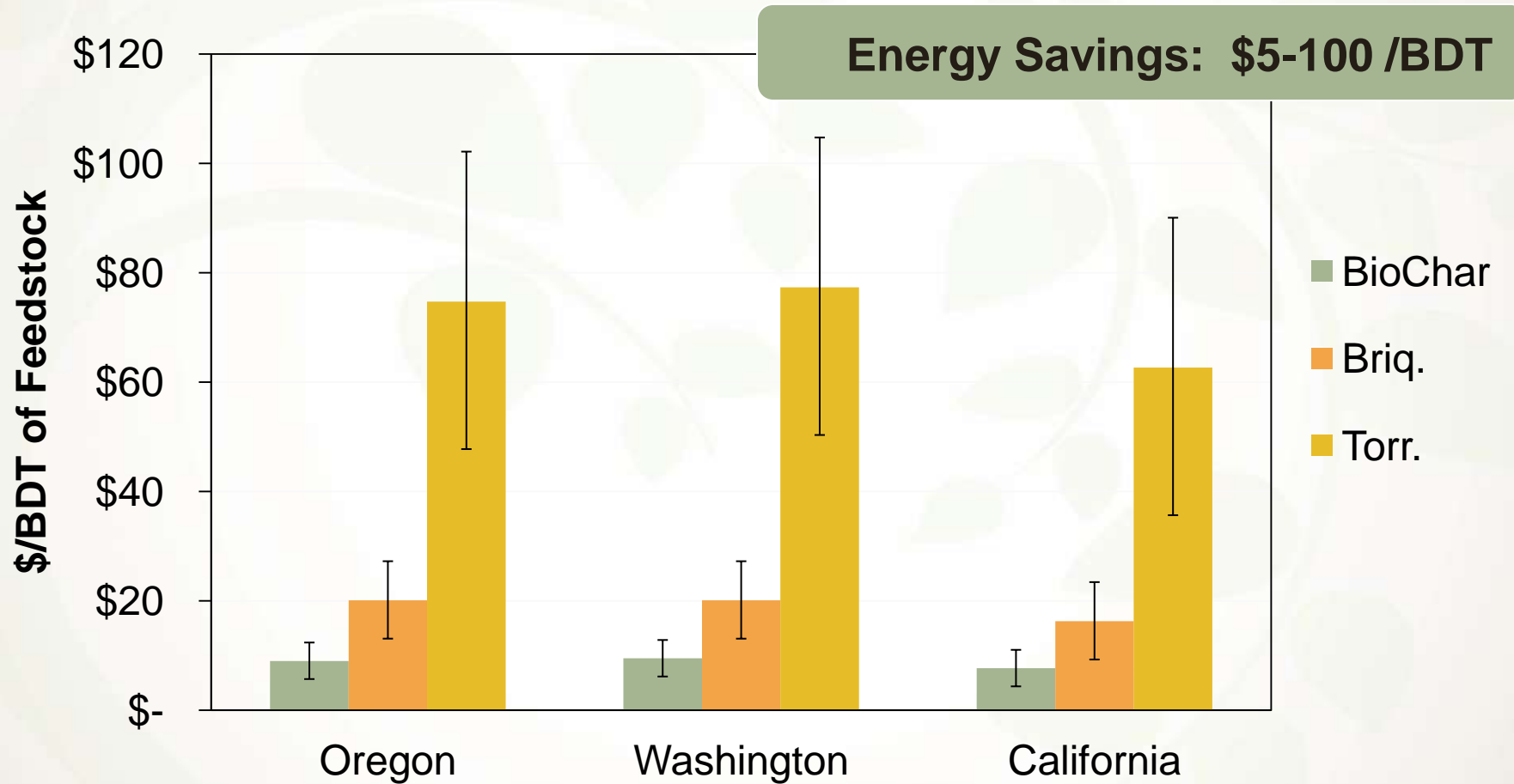
Energy Intensive

- Logistics & Mobilization
- Drying
- Conversion & Packaging
- OpEx
- CapEx

Costs are Dependent on Conversion Technology

ENERGY COSTS

On-Grid vs. Off-Grid Facility



California = Least Incentive to be grid-connected
BioChar = Least Dependent on Energy Costs

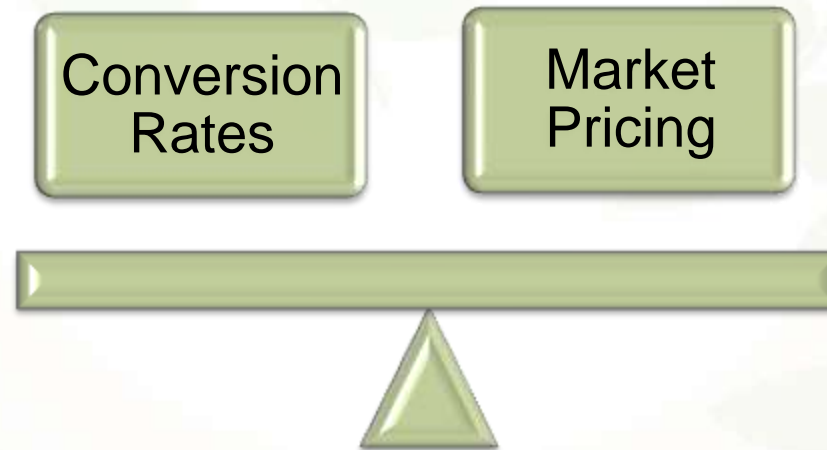
KEY VIABILITY FACTORS

Conversion Rates

Depends on technology chosen

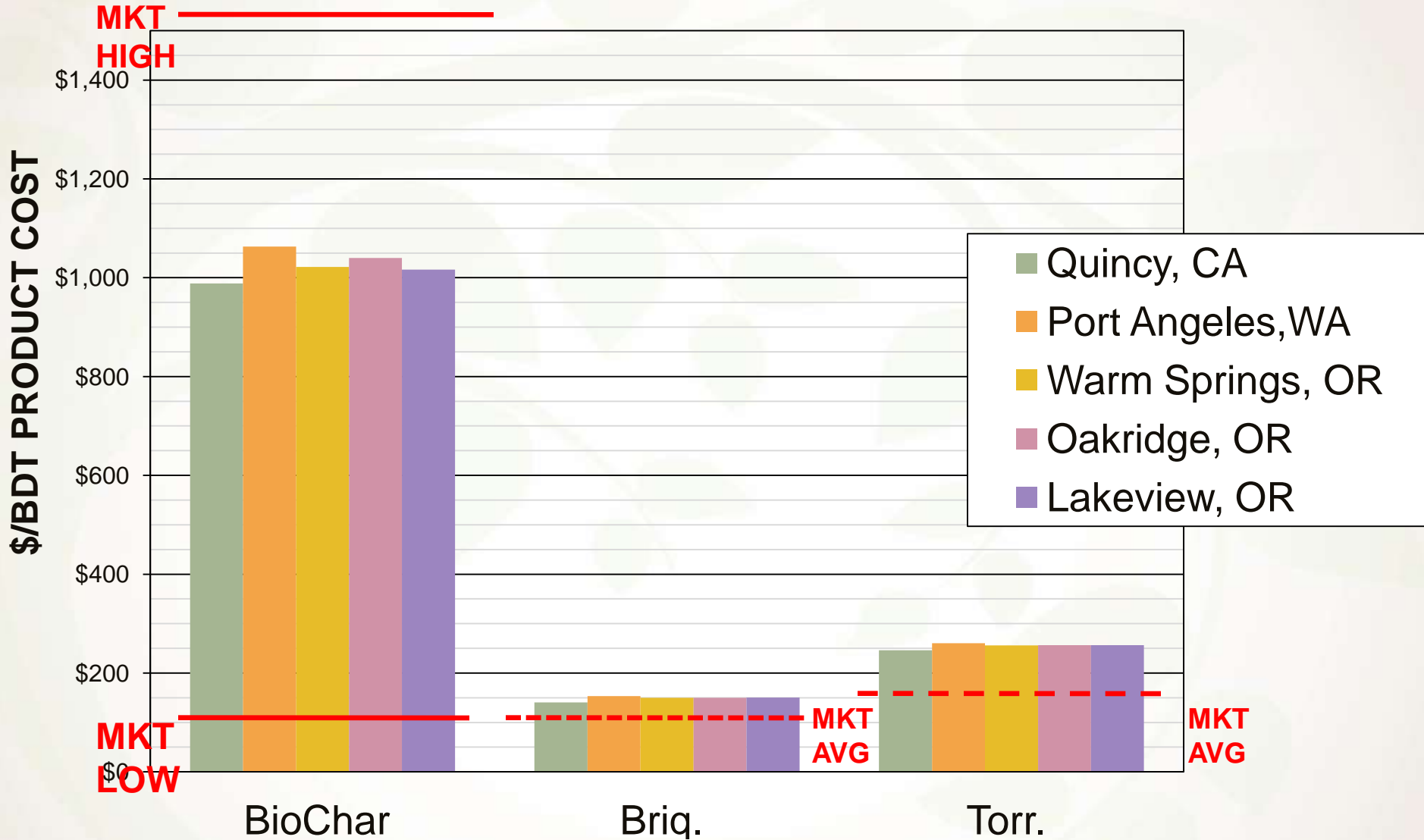
Market Pricing – Per unit price of product

Depend on Assumptions/ Region



Quantity Produced | Selling Price

WILL THE MARKET SUPPORT THE PRODUCTION COST?



BioChar Likely Best Candidate
Depends on Local & Regional Market Conditions

SUMMARY:

Transportable System

- Move 1-3 years
- Larger Scale
- Technology Dependency

Grid Availability

- Energy Costs
- Landscape Dependent

Vs. Market

- Production Costs vs. Market Prices

OR | CA | WA
BC | BR | TW

ALL – BioChar
CA/OR - Briquette

BioChar

Are transportable biomass conversion facilities economically viable?

Manuscripts in Review

- THE ECONOMICS OF BIOMASS LOGISTICS AND CONVERSION FACILITY MOBILITY: AN OREGON CASE STUDY
- A FOREST-TO-PRODUCT BIOMASS SUPPLY CHAIN IN THE PACIFIC NORTHWEST, USA: A MULTI-PRODUCT APPROACH
- SUBREGIONAL COMPARISON FOR FOREST-TO-PRODUCT BIOMASS SUPPLY CHAINS ON THE WEST COAST, USA

Thank You! QUESTIONS?



Michael Berry

Michael.Berry@oregonstate.edu

John Sessions

John.Sessions@oregonstate.edu



U.S. DEPARTMENT OF
ENERGY

 **HUMBOLDT**
STATE UNIVERSITY

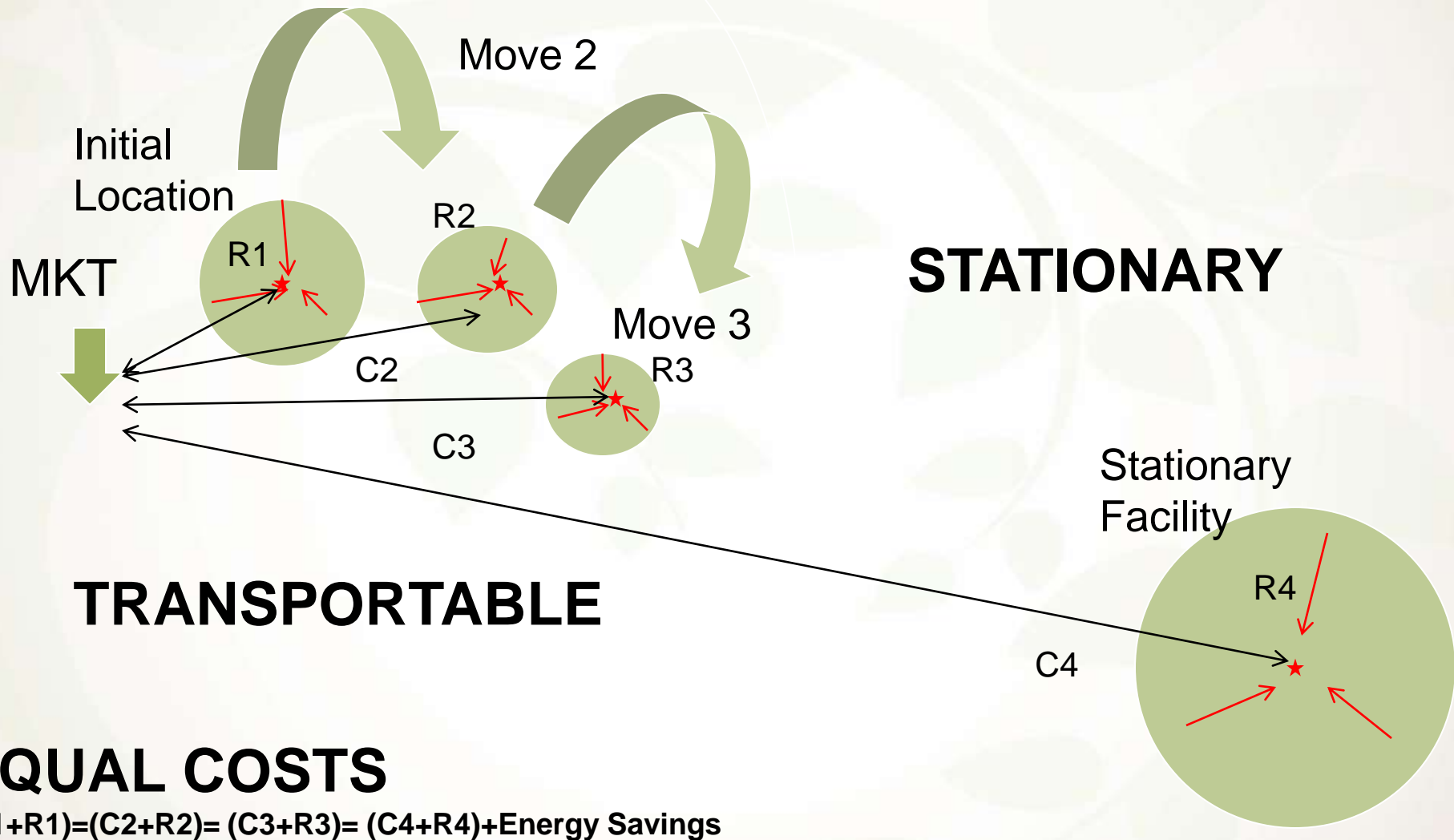
ARE TRANSPORTABLE FACILITIES OPTIMAL?

Energy Savings = Greater Potential Supply Radius (Mi)

	Quincy	Port Angeles	Warm Springs	Oakridge	Lakeview
BioChar	+11	+22	+17	+21	+17
Briquettes	+44	+79	+65	+79	+65
Torrefied Wood	+90	+176	+141	+170	+141
Average Residue Haul Distance	8	13	15	10	12

**Can be a Strong Incentive
LARGELY DEPENDS ON LANDSCAPE & PRODUCT**

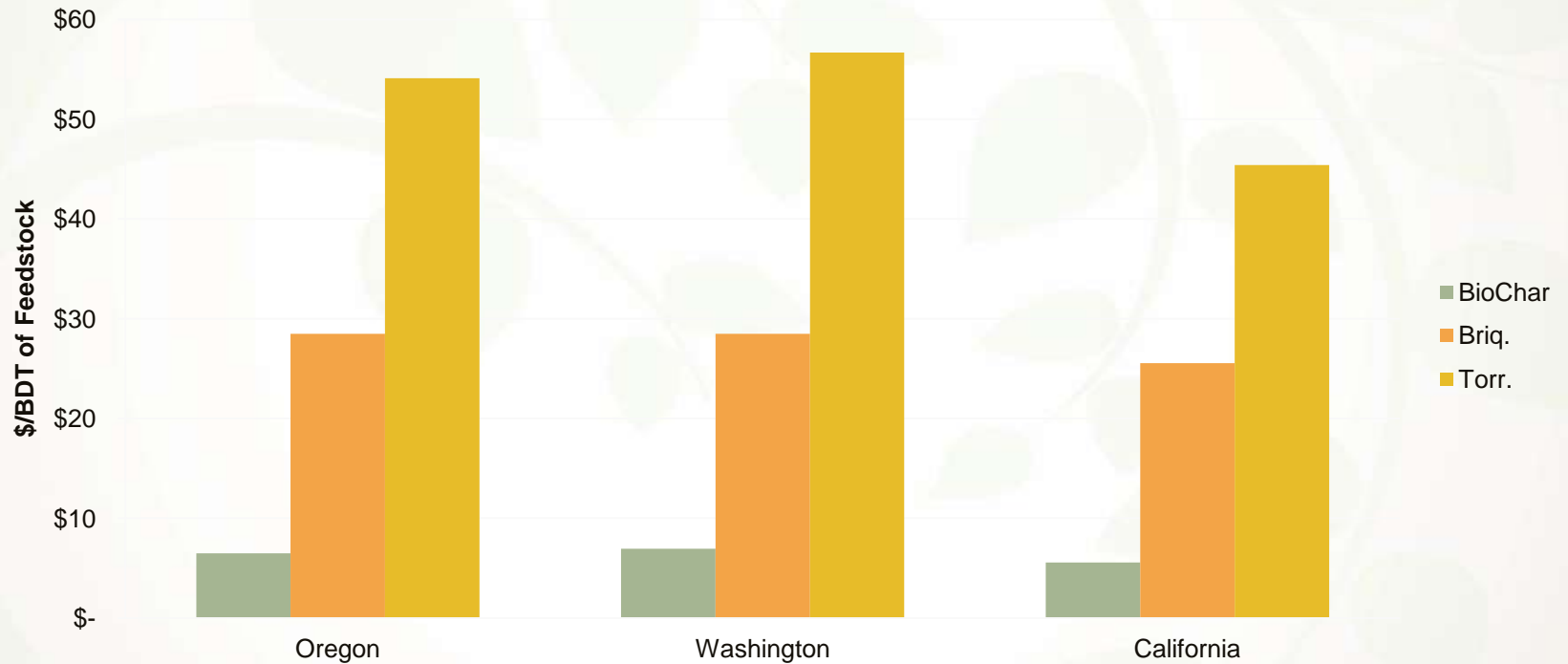
CONCEPTUAL: TRANSPORTABLE VS. STATIONARY?



LARGELY DEPENDS ON LANDSCAPE & PRODUCT

ARE ENERGY COSTS PROHIBITIVE?

Energy: On-Grid vs. Off-Grid Facility Placement



Energy Savings: \$6-60 /BDT